

AMENDMENTS TO THE CLAIMS

1. (Currently Amended) An electropositive production well treating fluid,
~~containing~~ comprising:

a) at least ~~[[a]]~~ one cationic fluid loss additive with a content of 0.05-5%
by weight;

b) at least ~~[[a]]~~ one cationic viscosifier with a content of 0.05-5% by
weight;

the contents above are both based on total weight of the production well
treating fluid;

and ~~the balance is~~ water.

2. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 1,
which further ~~containing~~ comprises a ~~an~~-electropositive mud-building agent for imparting a
positive zeta potential to the production well treating fluid with a content of 0.5-6% by weight.

3. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 1 or
2, which further ~~containing~~ comprises an electrical stabilizing agent with a content of 0.1-15%
by weight.

4. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 1 or
2, which further ~~containing~~ comprises at least ~~[[an]]~~ one additive selected from the group

consisting of a colloid-stabilizing agent, a lubricant, an oil layer protective agent ~~[[or]]~~ and a weighting agent.

5. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 3, which further ~~containing~~ comprises at least ~~[[an]]~~ one additive selected from the group consisting of a colloid-stabilizing agent, a lubricant, an oil layer protective agent ~~[[or]]~~ and a weighting agent.

6. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 1, which further ~~containing~~ comprises:

- c) ~~electropositive~~ a mud-building agent for imparting a positive zeta potential to the production well treating fluid;
- d) an electrical stabilizing agent;
- e) a colloid-stabilizing agent;
- f) a lubricant;
- g) an oil layer protective agent; and
- h) a weighting agent.

7. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 1, wherein said fluid loss additive is at least one selected from the group consisting of a cationic polymer having low molecular weight, a cationic starch, a cationic modified cellulose, a cationic lignin and a cationic modified lignite.

8. (Currently Amended) [[A]] The production well treating fluid according to claim 1, wherein said viscosifier is at least one selected from the group consisting of an inorgano-electropositive glue, a black organo-electropositive glue, a cationic guanidine ~~glue~~ gel, a cationic polyacrylamide and a polyquaternary ammonium salt.

9. (Currently Amended) [[A]] The production well treating fluid according to claim 2, wherein said ~~electropositive~~ mud building agent for imparting a positive zeta potential to the production well treating fluid is at least one selected from the group consisting of a clay mineral which has a zeta potential higher than -10 mv [[or]] and a modified product of said clay mineral.

10. (Currently Amended) [[A]] The production well treating fluid according to claim 3, wherein said electrical stabilizing agent is at least one selected from the group consisting of an inorganic salt of ~~iron or aluminum~~ iron, an inorganic salt of aluminum, such as iron chloride, aluminum chloride, ferric sulfate, aluminum sulfate, hydroxyaluminium hydroxyaluminum and organic cationic etherifying agent.

11. (Currently Amended) [[A]] The production well treating fluid according to claim 1 or 2, which further ~~containing~~ comprises at least [[an]] one colloid-stabilizing agent with a content of 0.05-5% by weight ~~therein~~.

12. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 11, wherein said colloid-stabilizing agent is at least one selected from the group consisting of a hydroxyethyl cellulose, a biopolymer, a polymeric alcohol and a polysaccharide.

13. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to claim 1 or 2, which has a zeta potential higher than 0 mv.

14. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to ~~claim 13~~ claim 1, which has a zeta potential in the range of +10 mv to +60 mv.

15. (Currently Amended) ~~[[A]]~~ The production well treating fluid according to ~~claim 13~~ claim 1, which has a zeta potential in the range of +21 mv to +29 mv.

16. (Currently Amended) A method of preparing a production well treating fluid according to ~~any one of claims 1-6~~ claim 1, which comprises:

mixing at least ~~[[a]]~~ one cationic fluid loss additive, ~~at least a~~ the at least one cationic viscosifier, ~~and optional electropositive~~ a mud-building agent for imparting a positive zeta potential to the production well treating fluid, an electrical stabilizing agent, a colloid-stabilizing agent, a lubricant, an oil layer protective agent, a weighting agent and the water;

wherein the content of the cationic fluid loss additive is 0.05 - 5% by weight; and the content of the cationic viscosifier is 0.05 - 5% by weight, said contents are all based on total weight of the production well treating fluid.

17. (Currently Amended) ~~Use of production well treating fluid according to claim 1 or 2 as a drilling fluid and a well completion fluid in the A~~ process of drilling and well completion, comprising:

applying the well treating fluid of claim 1 or 2 as a drilling fluid during a drilling or well completion operation.

18 (New) The production well treating fluid according to claim 10, wherein said inorganic salt of iron is iron chloride or ferric sulfate, and said inorganic salt of aluminum is aluminum chloride or aluminum sulfate.